



No. UGVCL/R&C Office/DSM Cell/Energy Audit/ 194

Date: 26/7/2024

To,

The Director,

Bureau of Energy Efficiency, 4th floor, Sevabhavan,
R.K. Puram, New Delhi-110066.

Sub: Submission of Energy accounting report of Fourth Quarter of FY-2023-24 (i.e Jan 24 to March 24) for UGVCL, as per Regulation for conduct for energy audit in Electricity distribution companies.

Ref: (1) The Gazette of Govt. of India CG-DL-E-08102021-230245/Extraordinary/Part- 3/Section 4 published on: - Dt 7.10.2021

Respected Sir,

With reference to the above subject, UTTAR GUJARAT VIJ COMPANY LIMITED is a wholly-owned subsidiary of Gujarat Urja Vikas Nigam Limited (A Govt. of Gujarat Undertaking).

The Energy accounting report of Fourth Quarter of FY-2023-24 (i.e Jan 24 to March 24) for UGVCL, as per Regulation for conduct for energy audit in Electricity distribution company with details of quarterly consumer category wise subsidy are attached herewith as per prescribed format as data available with DISCOM.

This is for kind information please.

Thanking You.

Encl:-As Above

Sign

Signed by: ENGINEER
GHANSHYAMBHAI HARGOVINDBHAI
Location: mehsana
Organization Unit: Uttar Gujarat Vij
Company Ltd.
Date: 23-Jul-2024 (11:03 AM)

Chief Engineer (Op)

UGVCL, Mehsana

Copy fwcsTo:

- (1) **The Director**, GEDA , 4th Floor, Blook No11&12, Udhyog Bhavan, Sector-11 Gandhinagar-382017.....for kind information please..
- (2) **The CE (Tech)**, GUVNL, , Vadodara..... For kind information please.
- (3) **The EA to MD**, UGVCL, R&C Office, Mehsana.. for kind information please..
- (4) **The Executive Director (RDSS)**, Power Finance Corporation Limited, Urjanithi, 1, Barakhambha Lane, Connaught Place, New Delhi: 110001.
Email:- sk_shah@pfcindia.com..... for kind information please.

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Regd. & Corporate Office: Visnagar Road, MEHSANA - 384 001 (North Gujarat)

Telephone: (02762) 222880, 222080-81

Website: www.ugvcl.com

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Formats

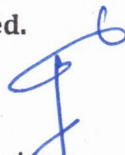
1	Name of the DISCOM	Uttar Gujarat Vij Co Ltd
2	i) Year of Establishment	2005
	ii) Government/Public/Private	Government
3	DISCOM's Contact details & Address	
i	City/Town/Village	Mehsana
ii	District	Mehsana
iii	State	Gujarat
iv	Telephone	(02762) 222080-81
4	Registered Office	
i	Company's Chief Executive Name	Shri Arun Mahesh Babu, IAS
ii	Designation	Mananging Director
iii	Address	R&C Office, Visnagar Road, Mehsana
iv	City/Town/Village	Mehsana
v	District	Mehsana
vi	State	Gujarat
vii	Telephone	(02762) 222097
5	Nodal Officer Details*	
i	Nodal Officer Name (Designated at DISCOM's)	Shri G H Engineer
ii	Designation	Chief Engineer (Operations)
iii	Address	R&C Office, Visnagar Road, Mehsana
iv	City/Town/Village	Mehsana
v	District	Mehsana
vi	State	Gujarat
vii	Telephone	(02762) 222080-81
6	Energy Manager Details*	
i	Name	Shri P. J. Patel
ii	Designation	Energy Manager
iii	EA/EM Registration No.	EA-14259
iv	Telephone	(02762) 222080-81
v	Mobile	6359960419
7	Period of Information	
	Year of (FY) information including Date and Month (Start & End)	Jan-2024 to March-2024

Performance Summary of Electricity Distribution Companies-UGVCL			
1	Period of Information Year of (FY) information including Date and Month (Start & End)	Jan-2024 to march-2024	
2	Technical Details		
(a)	Energy Input Details		
(i)	Input Energy Purchase * (From Generation Source)	Million kwh	8358.83
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	8138.34
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	8012.23
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	126.11
		%	1.55%
	Collection Efficiency	%	101%
(c)	Aggregate Technical & Commercial Loss	%	0.46%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

* Input Energy Purchase 8358.83 Mus is Provisional and Pre-audited.


Shri P. J. Patel
Energy Manager-UGVCL
EA-14259


Shri G H Engineer
Chief Engineer (Operations)
Uttar Gujarat Viji Co Ltd
R&C Office, Visnagar Road, Mehsana



Form-Details of Input Infrastructure-UGVCL

1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)
i	Number of circles	4			
ii	Number of divisions	22			
iii	Number of sub-divisions	148			
iv	Number of feeders	6830			
v	Number of DTs	412770			As per Revenue MIS report
vi	Number of consumers	4628158			LT
2	Parameters	66kV and above	33kV	11/22kV	
a. i.	Number of conventional metered consumers	0			4444020
ii	Number of consumers with 'smart' meters	0			
iii	Number of consumers with 'smart prepaid' meters	0			27529
iv	Number of consumers with 'AMR' meters	109		5938	
v	Number of consumers with 'non-smart prepaid' meters	0		0	
vi	Number of unmetered consumers	0			150562
vii	Number of total consumers	109	0	5938	4622111
b.i.	Number of conventionally metered Distribution Transformers				412770
ii	Number of DTs with communicable meters				0
iii	Number of unmetered DTs				0
iv	Number of total Transformers				412770
c.i.	Number of metered feeders	109		6718	
ii	Number of feeders with communicable meters	0		0	
iii	Number of unmetered feeders	0		0	
iv	Number of total feeders	109		6718	
d.	Line length (ct km)		192308 (HT+LT)		
e.	Length of Aerial Bunched Cables		5277.18		
f.	Length of Underground Cables		2368.91		

3	Voltage level	Energy Input Particulars	MU	Reference	Remarks (Source of data)
i	66kV and above	Long-Term Conventional	8350.8338	Includes input energy for franchisees	GUVNL has been purchasing power on behalf of four DISCOMs from various sources and allocating under bulk as per BST mechanism as approved by GERC.
		Medium Conventional			
		Short Term Conventional			
		Banking			
		Long-Term Renewable energy			
ii	33kV	Medium and Short-Term RE	8350.8338	Includes power from bilateral/ PV/DEEP etc. As power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisees.	FOR Q4 FY 2023-24 GUVNL has been purchasing power on behalf of four DISCOMs from various sources and allocating under bulk as per BST mechanism as approved by
		Captive, open access input			
		Sale of surplus power			
		Quantum of inter-state transmission loss		As confirmed by SLDC, RLDC etc.	
		Power procured from inter-state sources		Based on data from Form 5	
iii	33 kV	Power at state transmission boundary	0		
		Long-Term Conventional			
		Medium Conventional			
		Short Term Conventional			
		Banking			
iv	11 kV	Long-Term Renewable energy	0.000		
		Medium and Short-Term RE			
		Captive, open access input			
		Sale of surplus power			
		Quantum of intra-state transmission loss			
v	LT	Power procured from intra-state sources	355.25		
		Input in DISCOM wires network			
		Renewable Energy Procurement			
		Small capacity conventional/ biomass/ hydro plants Procurement			
		Captive, open access input			
vi	LT	Renewable Energy Procurement	0		
		Small capacity conventional/ biomass/ hydro plants Procurement			
		Sales Migration Input			
		Renewable Energy Procurement			
		Sales Migration Input			
vii		Energy Embedded within DISCOM wires network	355.25		
		Total Energy Available/ Input			
viii			8,714.08		

4	Voltage level	Energy Sales Particulars	MU	Reference
i	LT Level	DISCOM' consumers		Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive Embedded generation used at LT level	0	Non DISCOM's sales
		Sale at LT level	0	Demand from embedded generation at LT level
		Quantum of LT level losses	0	
		Energy Input at LT level	0	
ii	11 kV Level	DISCOM' consumers	7,106.76	Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive Embedded generation at 11 kV level used		Non DISCOM's sales
		Sales at 11 kV level	7,106.76	Demand from embedded generation at 11kV level
		Quantum of Losses at 11 kV	129.80	
		Energy input at 11 kV level	7,236.56	Include sales to consumers in franchisee areas, unmetered consumers
iii	33 kV Level	DISCOM' consumers		Non DISCOM's sales
		Demand from open access, captive Embedded generation at 33 kV or below level		This is DISCOM and OA demand met via energy generated at same voltage level
		Sales at 33 kV level	0	
		Quantum of Losses at 33 kV	0	
		Energy input at 33kV Level		Include sales to consumers in franchisee areas, unmetered consumers
iv	> 33 kV	DISCOM' consumers	905.470	Non DISCOM's sales
		Demand from open access, captive		
		Cross border sale of energy		
		Sale to other DISCOMs		
		Energy input at > 33kV Level	902	
		Sales at 66kV and above (EHV)	905.470	
		Total Energy Requirement	8,138.33	
		Total Energy Sales	8,012.23	

Energy Accounting Summary					
5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT	0	0		
ii	11 Kv	7,236.562	7,106.760	129.802	1.794
iii	33 kv	0	0		
iv	> 33 kv	901.770	905.470	-3.700	-0.41
6	Open Access, Captive	Input (in MU)	Sale (in MU)	Loss (in MU)	
i	LT				
ii	11 Kv (OA+Wind+CPP)	3.03	2.928	0.102	3.22
iii	33 Kv				
iv	> 33 Kv (OA+Wind+CPP)	158.170	152.835	5.335	3.22

Loss Estimation for DISCOM		Note:- Bifurcation voltage wise / Term / source wise not available with UGVCL at present. Power purchase activity being carried out by our holding company GUVNL, Hence interstate and intrastate losses unable to count. So loss estimation for DISCOM not counted.
T&D loss	126.102	
D loss	126.102	
T&D loss (%)	1.55	
D loss (%)	1.55	

Form-Input energy(Details of Input energy & Infrastructure)-UGVCL

A. Summary of energy input & Infrastructure			
Parameters		Jan-2024 to march-2024	Remarks (Source of data)
S.No	Input Energy purchased (MU)		Figure is provisional and Pseudified Energy at grid-pooled loss :: state input energy(pooled loss =145.591 MU for Q4)
A.1	Input Energy purchased (MU)	8213.2428	
A.2	Transmission loss (%)	3.22%	
A.3	Transmission loss (MU)	264.47	
A.4	Energy sold outside the periphery(MU)	0	
A.5	Open access sale (MU)	11.46	
A.6	EHT sale	905.470	
A.7	Net input energy (received at DISCOM periphery or at distribution point)-(MU)	8138.34	
A.8	Is 100% metering available at 66/33 kV (Select yes or no from list)	yes	
A.9	Is 100% metering available at 11 kV (Select yes or no from list)	yes	
A.10	% of metering available at DT	100%	
A.11	% of metering available at consumer end	109	
A.12	No of feeders at 66kV voltage level	0	
A.13	No of feeders at 33kV voltage level	6718	
A.14	No of feeders at 11kV voltage level	0	
A.15	No of LT feeders level	428.939	
A.16	Line length (ckt. km) at 66kV voltage level	0	
A.17	Line length (ckt. km) at 33kV voltage level	120439	
A.18	Line length (ckt. km) at 11kV voltage level	70457	
A.19	Line length (km) at LT level	5277.18	
A.20	Length of Aerial Bunched Cables	2368.91	
A.21	Length of Underground Cables	1.71	
A.22	HT/LT ratio		Not including A1 Tarrif

B. Meter reading of input energy at injection points

B. Meter reading of Input energy at injection points																				
S.No	Zone	Cird e Level	Division	Sub-Division	Feeder ID	Feeder Name	Feeder Status (Metered/unmetered/AMI/AMR)	Status of Meter (Functional/Non-functional)	Metering Date of last actual meter	Feeder Type (Agri/Industrial /Mixed)	Status of Communication			Period from Jan 24 to March 24			Remarks (Source of data)			
											% data received	Number of hours	Total number of	Meter S.No	CT/P T ratio	Import (MU)		Expo rt (MU)		
B.1		HMT	11 KV	BHELODA	Shundaj	179901	ASAL	Metered	Functional	31.03.2024	Agri	100%	0	2184	GH73689	2	1.3413	0.00	1.43	DAS SYSTEM
B.2		HMT	11 KV	BHELODA	Shundaj	179902	SOPUR	Metered	Functional	31.03.2024	Agricultural	100%	0	2184	LT0004119	2	0.1632	0.00	0.22	DAS SYSTEM
B.3		HMT	11 KV	BHELODA	Shundaj	179903	VASERA	Metered	Functional	31.03.2024	Agricultural	100%	0	2184	GH73690	2	0.1981	0.00	0.14	DAS SYSTEM
B.4		HMT	11 KV	BHELODA	Shundaj	179904	KHARI	Metered	Functional	31.03.2024	Agri	100%	0	2184	LT00005111	2	0.3027	0.00	0.36	DAS SYSTEM
B.5		HMT	11 KV	BHELODA	Shundaj	179905	NAPADA	Metered	Functional	31.03.2024	Agricultural	100%	0	2184	GH73692	2	0.4227	0.00	0.51	DAS SYSTEM
B.6		HMT	11 KV	BHELODA	Shundaj	179906	ASAL SST	Metered	Functional	31.03.2024	SST	100%	0	2184	X1127236	2	0.0019	0.00	0.00	DAS SYSTEM
B.7		HMT	11 KV	BHELODA	Bhodo-1	55503	KANPUR	Metered	Functional	31.03.2024	Agricultural	100%	0	2184	GH707220	30	0.5457	0.00	0.88	DAS SYSTEM
B.8		HMT	11 KV	BHELODA	Bhodo-1	55510	ZUZAWA	Metered	Functional	31.03.2024	Agricultural	100%	0	2184	GH707244	60	0.3854	0.00	0.74	DAS SYSTEM
B.9		HMT	11 KV	BHELODA	Chorwad	55515	ABDASANI	Metered	Functional	31.03.2024	Agri	100%	0	2184	GH11790	60	0.8680	0.00	0.56	DAS SYSTEM
B.6821		SBT	11 KV	SABARMATI	Vrangam City	45142	MARUTI MANDANI	Metered	Functional	31.03.2024	URBAN	100%	0	2184	GH707094	2000	1.5823	0.00	1.06	DAS SYSTEM
B.6822		SBT	11 KV	SABARMATI	Vrangam City	45199	VIRAMGAM SST	Metered	Functional	31.03.2024	SST	100%	0	2184	LT0008240	30	0.0030	0.00	0.08	DAS SYSTEM
B.6823		SBT	11 KV	SABARMATI	Mandol	16203	SANKO	Metered	Functional	31.03.2024	Industrial	100%	0	2184	LT0001360	1000	5.5672	0.00	4.91	DAS SYSTEM
B.6824		SBT	11 KV	SABARMATI	Mandol	16207	VEE RUBBER	Metered	Functional	31.03.2024	Industrial	100%	0	2184	GH74866	1000	0.7561	0.00	0.74	DAS SYSTEM
B.6825		SBT	11 KV	SABARMATI	Vrangam Rural	129104	KUMARSHAN	Metered	Functional	31.03.2024	Agri	100%	0	2184	GH70914	60	2.9692	0.00	0.80	DAS SYSTEM
B.6826		SBT	11 KV	SABARMATI	Vrangam Rural	129110	MOTI KHOL	Metered	Functional	31.03.2024	Agricultural	100%	0	2184	LT00004114	2000	0.6472	0.00	0.50	DAS SYSTEM
B.6827		SBT	11 KV	SABARMATI	Vrangam Rural	129112	SHAFUR	Metered	Functional	31.03.2024	Agri	100%	0	2184	1725973	2000	0.5522	0.00	0.24	DAS SYSTEM
Total (MU)												100%	0	2184	8138.340			8138.340		
Net Input energy at DISCOM periphery (MU)																				

Net input energy at DISCOM periphery (MU)

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Shri P. J. Patel
Energy Manager-UGVCL
EA-14259

Shri G. H. Engineer
Chief Engineer (Operations)
Uttar Golarat Viji Co Ltd
R&C Office, Vinagar Road, Mehsana

PJW

Details of Input Energy Sources-UGVCL

Period From.....January 24 to March 24

A. Generation at Transmission Periphery (Details)

S.No.	Name of Generation Station	Generation Capacity (In MW)	Type of Station Generation (Based- Solid (Coal ,Lignite)/Liquid/Gas/Renewable (biomass-bagasse)/Others)	Type of Contract (in years/months/days)	Type of Grid (Intra-state/Inter-state)	Point of Connection (POC) Loss MU	Voltage Level (At input)	Remarks (Source of data)
1	NTPC-Vindhyachal - I	230	Solid	25 years	Inter-State		220/400 KV	
2	NTPC-Vindhyachal - II	239	Solid	25 years	Inter-State		220/400 KV	
3	NTPC-Vindhyachal - III	266	Solid	25 years	Inter-State		220/400 KV	
4	NTPC-Korba I & II	456	Solid	25 years	Inter-State		220/400 KV	
5	NTPC-Kahlagaoon-2	141	Solid	25 years	Inter-State		220/400 KV	
6	NTPC-Sipat I & II	813	Solid	25 years	Inter-State		220/400 KV	
7	NTPC-Vindhyachal - IV	240	Solid	25 years	Inter-State		220/400 KV	
8	NTPC-Mauda	93	Solid	25 years	Inter-State		220/400 KV	
9	NTPC-Vindhyachal - V	294	Solid	25 years	Inter-State		220/400 KV	
10	NTPC-Mauda II	304	Solid	25 years	Inter-State		220/400 KV	
11	NTPC-Gadarwara	157	Solid	25 years	Inter-State		220/400 KV	
12	NTPC-LARA	246	Solid	25 years	Inter-State		220/400 KV	
13	NTPC-Khargone	24	Solid	5 years	Inter-State		220/400 KV	
14	NTPC-Solapur	255	Solid	5 years	Inter-State		220/400 KV	
15	NTPC-Farakka - 1	58	Solid	5 years	Inter-State		220/400 KV	
16	NTPC-Farakka - 3	141	Solid	5 years	Inter-State		220/400 KV	
17	NTPC-Kahalgaon 1	24	Solid	5 years	Inter-State		220/400 KV	
18	NTPC-Talcher	14	Solid	5 years	Inter-State		220/400 KV	
19	NTPC-Darlipalli	63	Solid	5 years	Inter-State		220/400 KV	
20	NTPC-Unchahar - 1	44	Solid	5 years	Inter-State		220/400 KV	
21	NTPC-Tanda - 2	17	Solid	5 years	Inter-State		220/400 KV	
22	NTPC-Vindhyachal - I	13	Solid	5 years	Inter-State		220/400 KV	
23	NTPC-Vindhyachal - II	13	Solid	5 years	Inter-State		220/400 KV	
24	NTPC-Vindhyachal - III	18	Solid	5 years	Inter-State		220/400 KV	
25	NTPC-Vindhyachal - IV	9	Solid	5 years	Inter-State		220/400 KV	
26	NTPC-Vindhyachal - V	230	Solid	5 years	Inter-State		220/400 KV	
27	NTPC-Mauda	236	Solid	5 years	Inter-State		220/400 KV	
28	NTPC-Mauda II	54	Solid	5 years	Inter-State		220/400 KV	
29	NTPC-Korba I & II	49	Solid	5 years	Inter-State		220/400 KV	
30	NTPC-Sipat	30	Solid	5 years	Inter-State		220/400 KV	
31	NTPC-Gadarwara	29	Solid	5 years	Inter-State		220/400 KV	
32	NTPC-LARA	24	Solid	5 years	Inter-State		220/400 KV	
33	NTPC-Khargone	139	Solid	5 years	Inter-State		220/400 KV	
34	NTPC Barth-1	50	Solid	5 years	Inter-State		220/400 KV	
35	NTPC Nabhinagar	577	Solid	5 years	Inter-State		220/400 KV	
36	NTPC Dadri-1	5	Solid	5 years	Inter-State		220/400 KV	
37	NTPC Kahalgaon-2	210.00	Solid	25 years	Intra-State		220/400 KV	
38	GSECL Gandhinagar - 5	210.00	Solid	25 years	Intra-State		220/400 KV	
39	GSECL Wanakbori - 7	1110.00	Solid	25 years	Intra-State		220/400 KV	
40	GSECL Ukai & Expansion	420.00	Solid	25 years	Intra-State		220/400 KV	
41	GSECL Gandhinagar 3-4	1260.00	Solid	25 years	Intra-State		220/400 KV	
42	GSECL Wanakbori 1-6	500.00	Solid	25 years	Intra-State		220/400 KV	
43	GSECL BLTPS	800.00	Solid	25 years	Intra-State		220/400 KV	
44	GSECL Wanakbori - 8	200.00	Solid	25 years	Intra-State		220/400 KV	
45	ACB India Ltd.	500.00	Solid	25 years	Intra-State		220/400 KV	
46	GSECL Sikka Expansion	150.00	Solid	25 years	Intra-State		220/400 KV	
47	GSECL Kutich Lignite	500.00	Solid	25 years	Intra-State		220/400 KV	
48	Gujarat Industries Power Co Ltd (SLPP)	250.00	Solid	25 years	Intra-State		220/400 KV	
49	Gujarat Mineral Development Corp.	1122.00	Solid	25 years	Intra-State		220/400 KV	
50	Essar Power Gujarat Ltd	1200.00	Solid	25 years	Intra-State		220/400 KV	
51	Adani Power Ltd - (Unit 1 - 4)	1234.00	Solid	25 years	Intra-State		220/400 KV	
52	Adani Power Ltd - (Unit 5 - 6)	1805.00	Solid	25 years	Intra-State		220/400 KV	
53	Coastal Gujarat Power Co Ltd	187	Gas	25 years	Inter-State		220/400 KV	
54	NTPC-Kawas	237	Gas	25 years	Inter-State		220/400 KV	
55	NTPC-Jhanor	375.00	Gas	25 years	Intra-State		220/400 KV	
56	GSECL Utran Expan	219.00	Gas	25 years	Intra-State		220/400 KV	
57	GSECL Dhuvaran 7 & 8	376.00	Gas	25 years	Intra-State		220/400 KV	
58	GSECL Dhuvaran CCPP III	351.00	Gas	25 years	Intra-State		220/400 KV	
59	Gujarat State Energy Generation & Exp	0.00	Gas	25 years	Intra-State		220/400 KV	
60	Gujarat Industries Power Co Ltd (165 MW)	27.00	Gas	25 years	Intra-State		220/400 KV	
61	Gujarat Industries Power Co Ltd (145 MW)	702.00	Gas	25 years	Intra-State		220/400 KV	
62	GPPC	232.00	Hydro	-	Intra-State		132/220 KV	
63	Sardar Sarovar Nigam Ltd	300.00	Hydro	35 years	Inter-State		132/220 KV	
64	GSECL Ukai Hydro	240.00	Hydro	35 years	Intra-State		132/220 KV	
65	GSECL Kadana Hydro	4310.00	Renewable	20/25 years	-		66/132/220 KV	
66	Wind Farms	4712.00	Renewable	25 years	-		66/132/220 KV	
67	Solar	65.10	Renewable	25 years	-		66/132/220 KV	
68	Other Renewables	160	Others	25 years	Intra-State		220/400 KV	
69	NPC-Tarapur 1 & 2	274	Others	25 years	Inter-State		220/400 KV	
70	NPC-Tarapur 3 & 4	125	Others	25 years	Inter-State		220/400 KV	
71	NPC-Kakrapar (1&2)	476	Others	3 years	Inter-State		220/400 KV	
72	NPC-Kakrapar (3&4)	-	Others	Short Term	Inter-State		220/400 KV	
73	Indian Energy Exchange & PXIL & HXIL	-	Others	Short Term	Inter-State		220/400 KV	
74	Power Exchange India Ltd	8.00	Others	-	Intra-State			
75	Captive		Pooled loss applicable for UGVCL energy		Pooled Loss	145.591		Details for FY 2023 24 Q4
76					GETCO Loss	264.466		
77		30683.93				410.06	Mus	
78								
79								

(Details of Consumers)						
Summary of Energy						
Period From Jan 2024 to March 24						
S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/ Others)	Voltage Level (In Voltage)	No of Consumers	Total Consumption (In MU)	Remarks (Source of data)
1	Domestic	LT	11 kv	3225703	500.07	
2	Commercial	LT	11 kv	46607	33.32	
3	IP Sets			-	-	
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)			-	-	
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)			-	-	
6	Heating and Motive Power			-	-	
7	Water Supply	LT	11 kv	28186	267.70	
8	Public Lighting			-	-	
9	HT Water Supply			-	-	
10	HT Industrial	EHT	66KV	109	905.47	
11	HT Industrial	HT	11KV	5938	2207.67	
12	Industrial (Small)			-	-	
13	Industrial (Medium)	LT	11KV	494545	647.58	
14	HT Commercial			-	-	
15	Applicable to Government Hospitals & Hospitals			-	-	
16	Lift Irrigation Schemes/Lift Irrigation Societies			-	-	
17	HT Res. Apartments Applicable to all areas			-	-	
18	Mixed Load (AC,NC,PDC & UC)	LT	11KV	676508	1239.43	
19	Government offices and department			-	-	
20	Ag Unmetered Unit	LT	11KV	150562	2210.99	
21	Others-2 (if any , specify in remarks)			-	-	
22	Others-3 (if any , specify in remarks)			-	-	
23	Others-4 (if any , specify in remarks)			-	-	
24	Others-5 (if any , specify in remarks)			-	-	
			Total	4628158	8012.23	

Details of Division Wise Losses (See note below)**

Division Wise Losses

Period From Jan 2024 to March 24

Period From Jan 2024 to March 24																							
S.No	Name of circle	Circle code	Name of Division	Consumer category	Consumer profile					Losses					Commercial Param								
					No of connection metered (Nos)	No of connection metered (Nos)	Total Number of connections (Nos)	% of number of connections	Contracted Load metered (MW)	Contracted Load Unmetered (MW)	Total Contract Load (MW)	% of Contracted Load	Input energy (MU)	Metered energy	Unmetered/assessmen t energy	Total energy	% of energy consumption	T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collect AT & C loss (%)	
1	Sabarmati	24	Bard	Residential	140526	2554	140526	64.98%	131.63	31.71	163.34	14.75%	14.75%	23.56	23.56	23.56	4.38%		17.32	20.79	120.08%		
				Agricultural	12538		12538	0.98%	120.44		120.44	17.04%	17.04%	26.69	26.69	26.69	9.30%	38.69	6.71%	3.05	4.18	137.22%	6.59%
				Commercial/Industrial-LT	19805		19805	9.16%	125.34		125.34	14.04%	14.04%	27.89	27.89	27.89	5.18%			29.28	29.00	99.05%	
				Commercial/Industrial-HT	542		542	0.25%	463.01		463.01	51.87%	51.87%	426.49	426.49	426.49	79.23%			395.35	391.51	99.03%	
				Others	4038		4038	18.63%	20.55		20.55	2.30%	2.30%	10.30	10.30	10.30	1.91%			8.04	8.13	101.07%	6.59%
				Sub-total	213709	2554	213709	100.00%	860.96	31.71	892.68	100.00%	100.00%	514.94	23.35	538.28	100.00%	38.69	6.71%	453.03	453.61	100.13%	6.59%
2	Sabarmati	24	Bopal	Residential	170790		170790	69.77%	679.30		679.30	40.62%	40.62%	64.13	64.13	64.13	10.01%		44.49	47.84	107.54%		
				Agricultural	2773		2773	1.37%	34.47	8.46	42.94	2.57%	2.57%	4.94	4.94	4.94	1.75%	18.03	2.74%	0.68	1.04	151.45%	1.74%
				Commercial/Industrial-LT	39767		39767	16.25%	378.49		378.49	22.63%	22.63%	70.57	70.57	70.57	11.02%			78.15	76.47	97.85%	
				Commercial/Industrial-HT	831		831	0.34%	522.95		522.95	31.27%	31.27%	472.41	472.41	472.41	71.74%			437.25	441.21	100.91%	
				Others	30032		30032	12.27%	48.85		48.85	2.97%	2.97%	22.36	22.36	22.36	3.49%			19.15	19.12	99.87%	1.74%
				Sub-total	244193	585	244178	100.00%	1664.06	8.46	1672.53	100.00%	100.00%	658.68	6.26	664.97	100.00%	18.03	2.74%	579.73	585.68	101.03%	1.74%
3	Sabarmati	24	Gandhinagar	Residential	209455		209455	79.08%	797.70		797.70	65.13%	65.13%	63.41	63.41	63.41	10.00%		44.40	46.83	105.48%		
				Agricultural	643		643	0.39%	19.20	13.63	32.83	2.68%	2.68%	5.51	5.51	5.51	8.07%	8.40	4.15%	0.82	0.93	112.82%	
				Commercial/Industrial-LT	34575		34575	13.05%	258.32		258.32	21.09%	21.09%	43.43	43.43	43.43	22.40%			50.65	51.17	101.02%	2.29%
				Commercial/Industrial-HT	172		172	0.06%	80.77		80.77	6.59%	6.59%	53.77	53.77	53.77	27.79%			53.82	54.00	100.16%	
				Others	19514		19514	7.41%	55.09		55.09	4.50%	4.50%	21.96	21.96	21.96	1.13%			18.49	18.52	100.16%	2.29%
				Sub-total	226459	403	226862	100.00%	1211.07	13.63	1224.70	100.00%	100.00%	183.84	10.03	193.88	100.00%	8.40	4.15%	168.18	171.45	101.94%	2.29%
4	Sabarmati	24	Gandhinagar Rural	Residential	128712		128712	70.49%	146.98		146.98	19.62%	19.62%	19.55	19.55	19.55	5.70%		13.71	15.23	111.05%		
				Agricultural	7871		7871	7.52%	141.49	156.19	297.68	39.73%	39.73%	45.88	45.88	45.88	46.92%	2.48	0.72%	8.04	8.39	104.31%	
				Commercial/Industrial-LT	17618		17618	9.65%	129.42		129.42	17.27%	17.27%	37.42	37.42	37.42	22.40%			28.87	28.58	99.00%	-0.22%
				Commercial/Industrial-HT	282		282	0.15%	150.77		150.77	20.12%	20.12%	120.41	120.41	120.41	35.14%			111.86	112.22	100.32%	
				Others	22767		22767	12.19%	24.46		24.46	3.28%	3.28%	14.51	14.51	14.51	4.23%			10.16	9.86	97.03%	-0.22%
				Sub-total	176750	5854	182604	100.00%	993.13	156.19	749.32	100.00%	100.00%	345.183	22.777	367.96	100.00%	2.48	0.72%	172.65	174.28	100.94%	-0.22%
5	Sabarmati	24	Jalol	Residential	133492		133492	76.73%	162.64		162.64	15.04%	15.04%	21.88	21.88	21.88	3.12%		15.68	17.07	108.83%		
				Agricultural	1495		1495	0.20%	73.22	106.04	179.26	16.57%	16.57%	28.40	28.40	28.40	15.16%	3.36	-0.48%	5.08	4.83	95.06%	-0.68%
				Commercial/Industrial-LT	24737		24737	14.22%	230.35		230.35	21.30%	21.30%	698.725	59.75	768.475	85.15%			59.97	59.10	98.55%	
				Commercial/Industrial-HT	832		832	0.48%	483.53		483.53	44.71%	44.71%	497.58	497.58	497.58	70.87%			462.42	463.84	100.31%	
				Others	11391		11391	6.55%	25.81		25.81	2.39%	2.39%	16.45	16.45	16.45	2.34%			11.39	10.79	94.67%	-0.68%
				Sub-total	171947	2026	178973	100.00%	975.56	106.04	1081.60	100.00%	100.00%	698.725	624.05	762.08	100.00%	-3.36	-0.48%	554.55	555.63	100.19%	-0.68%
6	Sabarmati	24	Sakarni	Residential	252212		252212	67.81%	415.84		415.84	23.62%	23.62%	51.43	51.43	51.43	7.69%		37.37	40.71	108.93%		
				Agricultural	10972		10972	3.48%	149.20	35.92	185.11	10.52%	10.52%	26.49	26.49	26.49	3.73%			3.14	4.18	133.03%	4.72%
				Commercial/Industrial-LT	60117		60117	16.16%	698.46		698.46	39.68%	39.68%	157.82	157.82	157.82	23.59%	18.08	2.63%	162.38	157.28	96.86%	
				Commercial/Industrial-HT	903		903	0.24%	411.36		411.36	23.37%	23.37%	384.69	384.69	384.69	57.51%			352.16	340.88	96.86%	
				Others	45744		45744	12.30%	49.45		49.45	2.81%	2.81%	21.94	21.94	21.94	3.28%			17.39	17.14	98.57%	4.72%
				Sub-total	369948	1981	371929	100.00%	1724.31	35.92	1760.23	100.00%	100.00%	686.970	642.37	750.34	100.00%	18.08	2.63%	572.45	560.20	97.86%	4.72%
7	Mehsana	25	Gadi	Residential	130126		130126	76.27%	128.64		128.64	15.40%	15.40%	18.70	18.70	18.70	3.73%		12.95	14.91	115.09%		
				Agricultural	4552		4552	3.16%	136.70	38.32	175.02	20.96%	20.96%	37.09	37.09	37.09	6.50%			3.70	3.58	96.99%	3.66%
				Commercial/Industrial-LT	20011		20011	11.72%	135.09		135.09	16.18%	16.18%	513.761	31.11	544.871	61.31%	12.89	2.51%	32.81	31.38	95.62%	
				Commercial/Industrial-HT	490		490	0.29%	374.33		374.33	44.87%	44.87%	373.04	373.04	373.04	74.48%			352.62	346.15	98.17%	
				Others	14712		14712	8.62%	22.05		22.05	2.64%	2.64%	12.53	12.53	12.53	2.50%			9.37	10.56	112.62%	3.66%
				Sub-total	168991	842	170733	100.00%	796.82	38.32	835.14	100.00%	100.00%	513.761	472.48	560.87	100.00%	12.89	2.51%	411.45	406.58	98.82%	3.66%
8	Mehsana	25	Mehsana	Residential	176668		176668	76.60%	220.80		220.80	26.08%	26.08%	24.95	24.95	24.95	6.46%		17.15	20.88	121.80%		
				Agricultural	3295		3295	2.27%	133.73	115.60	249.33	29.45%	29.45%	58.32	58.32	58.32	8.14%			7.26	6.13	84.40%	-3.86%
				Commercial/Industrial-LT	28904		28904	12.53%	174.14		174.14	20.57%	20.57%	376.209	31.49	407.699	37.21%	-9.90	-2.63%	33.44	33.96	101.56%	
				Commercial/Industrial-HT	255		255	0.11%	167.49		167.49	19.78%	19.78%	166.59	166.59	166.59	43.15%			155.41	154.25	99.25%	
				Others	19557		19557	8.48%	34.83		34.83	4.11%	4.11%	19.42	19.42	19.42	5.03%			14.26	15.01	105.29%	-3.86%
				Sub-total	228679	1951	229680	100.00%	790.99	115.60	906.59	100.00%	100.00%	376.209	300.77	677.28	100.00%	-9.90	-2.63%	227.50	230.22	101.20%	-3.86%

Details of Division Wise Losses (See note below)**

Division Wise Losses

Period From Jan 2024 to March 24

Period From Jan 2024 to March 24																							
S.No	Name of circle	Circle code	Name of Division	Consumer category	Consumer profile					Losses					Commercial Param								
					No of connection metered (Nos)	No of connection unmetered (Nos)	Total Number of connections (Nos)	% of number of connections	Contracted Load metered (MW)	Contracted Load unmetered (MW)	Total Contracted Load (MW)	% of Contracted Load	Input energy (MU)	Metered energy	Unmetered/assessed energy	Total energy	% of energy consumption	T&D loss (MU)	T&D loss (%)	Billed amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency (%)	AT & C loss (%)
9	Mehsana	25	Pan	Residential	207586		207586	75.19%	204.53		204.53	24.02%		22.39		22.39	6.85%			15.99	20.10	125.73%	
				Agricultural	9902	4060	13962	5.06%	282.46	183.03	465.49	54.67%		98.73	135.18	233.91	71.35%	4.50	1.36%	17.70	18.49	104.45%	-1.66%
				Commercial/Industrial-LT	25606		25606	9.7%	101.46		101.46	11.92%	331.403	16.82		16.82	5.15%			30.98	30.33	97.90%	
				Commercial/Industrial-HT	58		58	0.02%	44.61		44.61	5.24%		35.47		35.47	10.85%			13.48	12.70	94.24%	
				Others	28884		28884	10.46%	35.39		35.39	4.16%		18.32		18.32	5.60%	4.50	1.36%	90.43	93.20	103.08%	-1.66%
Sub-total					272036	4060		276096		668.44	183.03	851.48	100.00%	331.403	191.72	135.18							
10	Mehsana	25	Vijapur	Residential	144390		144390	80.09%	138.33		138.33	17.18%		15.59		15.59	4.03%		11.02	11.88	107.77%		
				Agricultural	3940	4623	8563	4.75%	139.36	218.05	357.41	44.38%		59.46	161.11	220.58	57.04%	-26.52	-7.36%	10.52	10.18	96.81%	-6.95%
				Commercial/Industrial-LT	17299		17299	9.06%	94.61		94.61	11.75%	360.215	16.00		16.00	4.14%			16.86	16.89	100.10%	
				Commercial/Industrial-HT	225		225	0.12%	190.91		190.91	23.71%		121.54		121.54	31.43%			100.21	98.91	98.71%	
				Others	9801		9801	5.44%	24.01		24.01	2.98%		13.02		13.02	3.37%	-26.52	-7.36%	8.71	8.89	102.02%	-6.95%
Sub-total					175655	4623		180278		587.21	218.05	805.26	100.00%	360.215	225.62	161.11			147.32	146.75	99.62%	-6.95%	
11	Mehsana	25	Viznagar	Residential	176741		176741	75.75%	179.45		179.45	28.21%		17.73		17.73	7.76%		12.37	12.99	105.09%		
				Agricultural	16717	8958	25675	11.00%	161.78	132.64	294.41	46.28%		55.17	97.93	153.10	66.95%	-4.04	-1.80%	13.63	13.63	100.00%	-6.15%
				Commercial/Industrial-LT	21921		21921	9.98%	84.24		84.24	13.24%	224.625	12.77		12.77	5.58%			21.43	20.66	96.42%	
				Commercial/Industrial-HT	88		88	0.04%	54.03		54.03	8.49%		25.48		25.48	11.14%			15.08	16.95	112.36%	-6.15%
				Others	8909		8909	3.92%	23.97		23.97	3.77%		13.53		13.53	2.90%	-4.04	-1.80%	70.41	73.42	104.28%	-6.15%
Sub-total					224376	8958		233334		503.46	132.64	636.09	100.00%	224.625	130.73	97.93			12.37	12.99	105.09%		
12	Palanpur	30	Desai-1	Residential	120326		120326	83.84%	106.53		106.53	10.98%		12.90		12.90	2.76%		9.98	11.99	127.85%		
				Agricultural	13700	10752	24452	12.97%	311.84	412.39	724.23	74.67%		98.29	305.80	404.09	86.51%	-9.85	-2.16%	19.55	17.17	87.85%	-6.46%
				Commercial/Industrial-LT	19882		19882	10.55%	71.40		71.40	7.86%	457.267	12.71		12.71	2.72%			13.32	13.37	100.40%	
				Commercial/Industrial-HT	177		177	0.09%	51.16		51.16	5.27%		23.89		23.89	5.11%			22.19	25.68	115.74%	
				Others	23641		23641	12.54%	17.29		17.29	1.78%		13.53		13.53	2.90%	-9.85	-2.16%	9.99	9.35	93.60%	-6.46%
Sub-total					177726	10752		188478		558.22	412.39	970.60	100.00%	457.267	161.32	305.80			74.43	77.56	104.21%	-6.46%	
13	Palanpur	30	Desai-2	Residential	110704		110704	52.95%	113.95		113.95	7.89%		9.54		9.54	1.36%		7.08	10.71	151.35%		
				Agricultural	40908	18471	59379	28.40%	703.52	501.30	1204.82	83.47%		284.20	371.67	655.87	93.63%	57.47	7.58%	34.62	32.25	93.19%	3.68%
				Commercial/Industrial-LT	16985		16985	8.12%	70.52		70.52	4.89%	757.955	15.28		15.28	2.18%			15.57	15.33	98.47%	
				Commercial/Industrial-HT	31		31	0.01%	36.50		36.50	2.53%		9.57		9.57	1.37%			8.91	9.54	106.93%	
				Others	21979		21979	10.51%	17.60		17.60	1.22%		10.22		10.22	1.46%	-9.85	-2.16%	8.91	10.44	117.20%	
Sub-total					190607	18471		209078		942.09	501.30	1443.39	100.00%	757.955	328.81	371.67			75.11	78.28	104.22%	3.68%	
14	Palanpur	30	Palanpur-1	Residential	136685		136685	69.23%	175.74		175.74	26.81%		18.77		18.77	7.01%		7.69	8.24	107.12%		
				Agricultural	12458	6485	18943	9.60%	156.78	117.54	274.33	41.86%		59.02	87.26	146.28	54.64%	-9.63	-3.73%	21.40	21.70	101.41%	-3.72%
				Commercial/Industrial-LT	23080		23080	11.69%	113.68		113.68	17.35%	258.100	20.58		20.58	7.69%			66.17	63.56	96.06%	
				Commercial/Industrial-HT	196		196	0.10%	69.82		69.82	10.65%		71.89		71.89	26.85%			7.31	7.63	104.37%	
				Others	18521		18521	9.38%	21.82		21.82	3.33%		10.21		10.21	3.81%	-9.63	-3.73%	115.73	115.72	99.99%	-3.72%
Sub-total					190940	6485		203425		537.84	117.54	655.39	100.00%	258.100	180.47	87.26			75.11	78.28	104.22%		
15	Palanpur	30	Palanpur-2	Residential	120915		120915	65.65%	91.15		91.15	19.31%		12.03		12.03	6.55%		8.25	8.78	106.49%		
				Agricultural	24188	10954	35142	19.08%	167.96	97.41	265.37	56.23%		62.60	72.13	134.73	73.35%	9.11	4.73%	7.40	7.40	100.00%	0.65%
				Commercial/Industrial-LT	12212		12212	6.63%	57.39		57.39	12.16%	192.791	11.55		11.55	6.29%			11.55	11.18	96.81%	
				Commercial/Industrial-HT	158		158	0.09%	39.65		39.65	8.40%		18.69		18.69	10.18%			17.21	17.73	102.99%	
				Others	15249		15249	8.55%	18.39		18.39	3.90%		6.68		6.68	3.64%	9.11	4.73%	4.68	4.81	102.78%	
Sub-total					173222	10954		184176		374.53	97.41	471.93	100.00%	192.791	111.55	72.13			40.09	51.19	104.28%	0.65%	
16	Palanpur	30	Rachanpur	Residential	123658		123658	63.27%	84.82		84.82	10.37%		12.16		12.16	2.96%		9.21	12.74	138.26%		
				Agricultural	15110	8104	23214	11.88%	289.60	322.72	612.32	74.89%		91.55	239.11	330.66	80.61%	24.76	5.69%	16.16	15.68	97.02%	-0.84%
				Commercial/Industrial-LT	17072		17072	8.73%	60.81		60.81	7.44%	434.932	11.90		11.90	2.90%			12.69	12.69	100.00%	
				Commercial/Industrial-HT	48		48	0.07%	36.72		36.72	4.49%		30.38		30.38	7.41%			26.98	26.65	98.77%	
				Others	31459		31459	16.10%	22.95		22.95	2.81%		25.09		25.09	6.12%	-26.52	-7.36%	19.79	22.49	113.63%	-0.84%
Sub-total					187347	8104		195451		494.89	322.72	817.61	100.00%	434.932	171.07	239.11			84.83	90.70	106.92%	-0.84%	

S.No		Name of circle	Name of Division	Consumer profile										Losses		Commercial Param		AT & C loss (%)					
				Consumer category	No of connection metered (Nos)	No of connection Un-metered (Nos)	Total Number of connections (Nos)	% of number of connections	Contracted Load (MW)	Contracted Load Un-metered (MW)	Total Contracted Load (MW)	% of Contracted Load	Input energy (MU)	Metered energy (MU)	Unmetered energy (MU)	Total energy consumption	% of energy consumption		T&D loss (MU)	T&D loss (%)	Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	
17	Palampur	30	Sahpur	Residential	132263		132263	75.30%	154.63	124.69	279.32	27.49%	219.919	15.88	92.49	15.88	7.30%			10.98	12.54	114.21%	
				Agricultural	3756	3860	7616	4.94%	94.11		218.79	38.89%		40.05		23.18		60.92%	2.35	1.07%	6.39	5.84	91.59%
				Commercial/Industrial-LT	21200		21200	12.07%	120.44		45.69	8.12%		32.74		32.74		15.05%			23.97	24.49	102.17%
				Commercial/Industrial-HT	126		126	0.07%	45.69		45.69	8.12%		13.23		13.23		6.08%			29.86	29.39	98.40%
				Others	14454		14454	8.33%	23.04		26.59	4.09%		13.23		13.23		6.08%			8.77	7.55	86.12%
			Sub-total		171799	3860	175659	100.00%	437.90	124.69	562.59	100.00%	219.919	125.08	92.49	217.57	100.00%	2.35	1.07%	79.97	78.80	99.79%	
18	Himnagar	32	Bhilsa	Residential	100250		100250	66.07%	68.43	68.43	136.86	26.98%		10.44		10.44	14.19%			7.25	8.31	114.62%	
				Agricultural	24887	8057	52944	21.71%	145.78		57.48%		20.73		32.00		52.73	71.64%			3.03	4.65	153.28%
				Commercial/Industrial-LT	7100		7100	4.68%	24.82		24.82	9.79%	73.304	4.51		4.51	6.12%	-0.29	-0.40%	4.60	4.58	99.58%	
				Commercial/Industrial-HT	13		13	0.01%	3.81		3.81	1.50%		1.31		1.31		1.77%			1.23	1.19	96.80%
				Others	11429		11429	7.53%	10.80		10.80	4.36%		4.62				6.28%			3.19	3.71	116.20%
			Sub-total		143679	8057	151736	100.00%	210.22	43.41	253.63	100.00%	73.304	41.60	32.00	73.60	100.00%	-0.29	-0.40%	16.46	19.57	118.83%	
19	Himnagar	32	Himnagar	Residential	150413		150413	68.20%	178.08		178.08	22.84%		25.95		25.95	37.71%			16.46	19.57	118.83%	
				Agricultural	18091	14752	32843	14.89%	135.38		125.95	33.52%	314.739	34.24	92.92	34.24	92.92	37.71%			6.44	8.94	138.80%
				Commercial/Industrial-LT	23999		23999	10.88%	117.23		117.23	15.04%		22.62		22.62		6.72%			23.70	23.27	98.20%
				Commercial/Industrial-HT	291		291	0.13%	20.48		20.48	25.84%		151.18		151.18		44.93%			128.98	132.84	102.99%
				Others	13013		13013	5.90%	21.53		21.53	2.76%		9.57		9.57		2.84%			18.46	21.05	114.05%
			Sub-total		205807	14752	220559	100.00%	653.70	125.95	779.65	100.00%	314.739	243.56	92.92	336.48	100.00%	-21.74	-6.91%	194.04	205.67	105.99%	
20	Himnagar	32	Idar	Residential	134314		134314	65.54%	129.54		129.54	28.93%		15.14		15.14	10.46%			10.14	11.36	112.05%	
				Agricultural	22532	13340	35872	17.50%	120.09		86.15	206.25	46.06%		35.48	63.49	98.97	68.36%			5.38	8.80	163.47%
				Commercial/Industrial-LT	16228		16228	7.92%	60.52		60.52	13.52%	141.689	9.40		9.40	6.49%	-3.09	-2.18%	9.78	9.80	100.20%	
				Commercial/Industrial-HT	59		59	0.03%	32.72		32.72	7.31%		14.77		14.77		10.20%			12.55	12.84	102.94%
				Others	18455		18455	9.01%	18.74		18.74	4.19%		6.51		6.51		4.50%			4.63	6.33	136.75%
			Sub-total		206228	13340	219568	100.00%	361.61	86.15	447.77	100.00%	141.689	81.29	63.49	144.78	100.00%	-3.09	-2.18%	42.48	49.13	115.65%	
21	Himnagar	32	Modasa	Residential	118876		118876	63.52%	100.96		100.96	29.31%		15.43		15.43	15.36%			10.90	12.63	115.88%	
				Agricultural	25758	10001	35759	19.11%	106.84		44.36	43.90%		28.44	32.69	61.12	60.84%			3.63	4.80	132.23%	
				Commercial/Industrial-LT	14474		14474	7.73%	57.67		57.67	16.74%	114.028	9.85		9.85	8.06%	13.56	11.89%	10.49	10.45	99.65%	
				Commercial/Industrial-HT	52		52	0.03%	15.58		15.58	4.52%		8.24		8.24	8.21%			7.76	9.26	119.41%	
				Others	17981		17981	9.61%	19.05		19.05	5.53%		5.82		5.82		5.79%			4.02	4.84	120.49%
			Sub-total		177141	10001	187142	100.00%	300.09	44.36	344.45	100.00%	114.028	67.78	32.69	100.47	100.00%	13.56	11.89%	36.79	41.98	114.11%	
22	Himnagar	32	Tadod	Residential	106601		106601	63.44%	84.61		84.61	18.24%		12.77		12.77	6.57%			8.81	10.80	122.64%	
				Agricultural	21589	11949	33538	19.96%	125.73		73.86	199.59	43.04%		36.53	54.38	90.92	46.77%			5.05	6.65	131.80%
				Commercial/Industrial-LT	11953		11953	7.11%	59.02		59.02	12.73%	198.598	10.94		10.94	5.63%	4.20	2.11%	11.37	11.11	97.70%	
				Commercial/Industrial-HT	218		218	0.13%	105.52		105.52	22.75%		73.02		73.02		37.96%			65.64	64.51	98.28%
				Others	15736		15736	9.36%	15.03		15.03	3.24%		6.76		6.76		3.48%			5.04	6.40	126.89%
			Sub-total		156997	11949	168046	100%	389.92	73.86	463.78	100%	198.598	140.02	54.38	194.40	100%	4.20	2.11%	95.91	99.47	104%	
				Residential	3225703	0	3225703	70%	4494.28	0.00	4494.28	24%		500.07	0.00	500.07	6%			354.06	403.26	114%	
UGVCL				Agricultural	297675	150562	448237	10%	3706.27	2989.38	6695.65	36%		1237.80	2210.99	3448.79	43%			177.83	185.90	105%	
				Commercial/Industrial-LT	494545	0	494545	11%	3223.41	0.00	3223.41	17%	8138.340	647.58	0	647.58	49%	126.11	1.55%	682.17	674.39	99%	
				Commercial/Industrial-HT	6047	0	6047	0%	3582.40	0.00	3582.40	19%								2860.99	2847.15	100%	
				Others	453626	0	453626	10%	570.68	0.00	570.68	3%		302.65	0	302.65	4%			240.34	252.28	105%	
									4477596	150562	4628158	100%	15577.03	2989.38	18566.41	100%	8138.340	5801.24	2210.99	8012.23	100%	126.11	1.55%

** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company is quarterly calculated by multiplying the energy supplied to each of such category of consumers by the applicable rate of subsidy notified by the state government.

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Shri P. J. Patel
Energy Manager-UGVCL
EA-14259

Shri G.H. Engineer
Chief Engineer (Operations)
Uttar Gujarat Vidyut Co Ltd
R&C Office, Vinodgar Road, Mehsana

(Details of Feeder-wise losses)-UGVCL

Period From

Jan-2024 to March-2024

Sl No.	Zone/Circle	Received at Division	Sub Division	Received at Sub-division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Rural)	Type of meter (AMI/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (In MU)	Final Net Export at Feeder Level (In MU)	T&D losses	AT&C losses	% Data Received through Automaticall y (if feeder AMR/AMI)	Remarks
1	HMT	842-358474	BHILODA	71-3042	Shamlaji	179901	66KV ASAL SS	Rural	AMI	1.34134	1.434659	0	-6.96	-41.62		
2	HMT	842-358474	BHILODA	71-3042	Shamlaji	179902	66KV ASAL SS	Rural	AMI	0.16322	0.2321193	0	-36.69	-7.46		
3	HMT	842-358474	BHILODA	71-3042	Shamlaji	179903	66KV ASAL SS	Rural	AMI	0.18096	0.18095205	0	30.85	100		
4	HMT	842-358474	BHILODA	71-3042	Shamlaji	179904	66KV ASAL SS	Rural	AMI	0.202884	0.364582	0	-20.45	-4.77		
5	HMT	842-358474	BHILODA	71-3042	Shamlaji	179905	66KV ASAL SS	Rural	AMI	0.421272	0.50876426	0	-20.35	100		
6	HMT	842-358474	BHILODA	71-3042	Shamlaji	179906	66KV ASAL SS	Rural	AMI	0.00187	0.001765	0	5.61	-97.85		
7	HMT	842-358474	BHILODA	71-3042	Bhildola-1	55503	66KV BADOLI SS	Rural	AMI	0.38538	0.87766864	0	-60.84	-255.53		
8	HMT	842-358474	BHILODA	71-3042	Bhildola-1	55510	66KV BADOLI SS	Rural	AMI	0.38538	0.73698982	0	-91.24	-158.92		
9	HMT	842-358474	BHILODA	71-3042	Chorwad	54601	66KV BADOLI SS	Rural	AMI	0.38538	0.56001	0	35.49	-0.07		
10	HMT	842-358474	BHILODA	71-3042	Bhildola-1	54602	66KV BHILODA SS	Rural	AMI	1.150197	1.250093	0	-9.38	6.24		
11	HMT	842-358474	BHILODA	71-3042	Bhildola-1	54603	66KV BHILODA SS	Rural	AMI	0.25082	0.29836607	0	-18.16	-124.23		
12	HMT	842-358474	BHILODA	71-3042	Bhildola-1	54605	66KV BHILODA SS	Rural	AMI	0.37279	0.37279	0	-3.51	-3.51		
13	HMT	842-358474	BHILODA	71-3042	Bhildola-1	54606	66KV BHILODA SS	Rural	AMI	0.37279	0.37279	0	-3.51	-3.51		
14	HMT	842-358474	BHILODA	71-3042	Bhildola-1	54607	66KV BHILODA SS	Rural	AMI	0.37279	0.37279	0	-3.51	-3.51		
15	HMT	842-358474	BHILODA	71-3042	Bhildola-1	54607	66KV BHILODA SS	Rural	AMI	0.51282	0.62748038	0	-22.36	-57.87		
16	HMT	842-358474	BHILODA	71-3042	Bhildola-2	54608	66KV BHILODA SS	Rural	AMI	0.66438	0.466376	0	28.78	12.58		
17	HMT	842-358474	BHILODA	71-3042	Bhildola-2	54609	66KV BHILODA SS	Rural	AMI	0.04866	0.04040955	0	9.56	41.45		
18	HMT	842-358474	BHILODA	71-3042	Bhildola-1	54610	66KV BHILODA SS	Rural	AMI	0.71701	0.73126998	0	-10.23	-39.28		
19	HMT	842-358474	BHILODA	71-3042	Bhildola-2	54611	66KV BHILODA SS	Rural	AMI	0.06674	0.0784104	0	-17.53	-27.23		
20	HMT	842-358474	BHILODA	71-3042	Bhildola-1	54612	66KV BHILODA SS	Rural	AMI	0.04538	0.41641623	0	6.50	-380.99		
21	HMT	842-358474	BHILODA	71-3042	Bhildola-1	54613	66KV BHILODA SS	Rural	AMI	0.32051	0.31881231	0	13.71	22.1		
22	HMT	842-358474	BHILODA	71-3042	Bhildola-1	54615	66KV BHILODA SS	Rural	AMI	0.793331	0.793331	0	14.96	21.97		
23	HMT	842-358474	BHILODA	71-3042	Bhildola-1	54616	66KV BHILODA SS	Rural	AMI	0.31193	0.046501	0	29.27	417.32		
24	HMT	842-358474	BHILODA	71-3042	Bhildola-1	54617	66KV BHILODA SS	Rural	AMI	0.38538	0.164279	0	42.67	34.88		
25	HMT	842-358474	BHILODA	71-3042	Bhildola-1	54618	66KV BHILODA SS	Rural	AMI	0.619262	0.480054	0	21.51	6.04		
26	HMT	842-358474	BHILODA	71-3042	Bhildola-1	54619	66KV BHILODA SS	Rural	AMI	0.781263	0.943878	0	-25.69	-5.26		
27	HMT	842-358474	BHILODA	71-3042	Bhildola-1	175106	66KV CHANDARNAM SS	Rural	AMI	0.01083	0.018604	0	-25.61	-146.92		
28	HMT	842-358474	BHILODA	71-3042	Bhildola-1	54502	66KV CHANDARNAM SS	Rural	AMI	0.25062	0.54224012	0	25.10	216.65		
29	HMT	842-358474	BHILODA	71-3042	Chorwad	54503	66KV CHORWAD SS	Rural	AMI	0.1555	0.11719509	0	-103.1	-204.12		
30	HMT	842-358474	BHILODA	71-3042	Chorwad	54504	66KV CHORWAD SS	Rural	AMI	0.04466	0.14466	0	-109.71	-204.12		
31	HMT	842-358474	BHILODA	71-3042	Chorwad	54505	66KV CHORWAD SS	Rural	AMI	0.31296	1.65161628	0	-80.91	-61.79		
32	HMT	842-358474	BHILODA	71-3042	Chorwad	54506	66KV CHORWAD SS	Rural	AMI	0.622313	0.6721176	0	-12.04	2.84		
33	HMT	842-358474	BHILODA	71-3042	Chorwad	54507	66KV CHORWAD SS	Rural	AMI	0.79484	1.07288499	0	-42.78	-23.08		
34	HMT	842-358474	BHILODA	71-3042	Chorwad	54508	66KV CHORWAD SS	Rural	AMI	0.79484	1.28359228	0	-61.59	-108.99		
35	HMT	842-358474	BHILODA	71-3042	Chorwad	54509	66KV CHORWAD SS	Rural	AMI	0.87662	1.17511016	0	-42.16	-43.85		
36	HMT	842-358474	BHILODA	71-3042	Chorwad	54510	66KV CHORWAD SS	Rural	AMI	0.3572	0.293161	0	16.71	-0.53		
37	HMT	842-358474	BHILODA	71-3042	Chorwad	54511	66KV CHORWAD SS	Rural	AMI	1.047606	1.148159	0	0.86	-58.39		
38	HMT	842-358474	BHILODA	71-3042	Chorwad	54512	66KV CHORWAD SS	Rural	AMI	0.35008	0.35008	0	-80.62	-16.11		
39	HMT	842-358474	BHILODA	71-3042	Chorwad	54513	66KV CHORWAD SS	Rural	AMI	0.07132	0.009584	0	-30.93	-18.59		
40	HMT	842-358474	BHILODA	71-3042	Chorwad	110901	66KV DANTOD SS	Rural	AMI	0.10958	0.07741234	0	31.03	26.3		
41	HMT	842-358474	BHILODA	71-3042	Chorwad	110902	66KV DANTOD SS	Rural	AMI	0.03558	0.0200078	0	41.24	100		
42	HMT	842-358474	BHILODA	71-3042	Chorwad	110903	66KV DANTOD SS	Rural	AMI	0.2385	0.32032522	0	-35.45	22.84		
43	HMT	842-358474	BHILODA	71-3042	Chorwad	110904	66KV DANTOD SS	Rural	AMI	0.06984	0.88076607	0	-314.91	-310.68		
44	HMT	842-358474	BHILODA	71-3042	Chorwad	110905	66KV DANTOD SS	Rural	AMI	0.46751	0.46892335	0	12.52	-31.65		
45	HMT	842-358474	BHILODA	71-3042	Chorwad	110906	66KV DANTOD SS	Rural	AMI	0.318836	0.441019	0	-1.79	-5.66		
46	HMT	842-358474	BHILODA	71-3042	Chorwad	110907	66KV DANTOD SS	Rural	AMI	0.10958	0.3698165	0	17.99	-96.13		
47	HMT	842-358474	BHILODA	71-3042	Chorwad	110908	66KV DANTOD SS	Rural	AMI	0.31301	0.48571601	0	-12.47	-139.38		
48	HMT	842-358474	BHILODA	71-3042	Chorwad	110909	66KV DANTOD SS	Rural	AMI	0.187258	0.181979	0	-8.80	-20.72		
49	HMT	842-358474	BHILODA	71-3042	Chorwad	110910	66KV DANTOD SS	Rural	AMI	0.08717	0.06415943	0	26.57	27.14		
50	HMT	842-358474	BHILODA	71-3042	Chorwad	175201	66KV KALINDUNGAM SS	Rural	AMI	0.01446	0.002068	0	85.70	75.8		
51	HMT	842-358474	BHILODA	71-3042	Chorwad	175202	66KV KALINDUNGAM SS	Rural	AMI	0.481663	0.502562	0	-4.11	6.83		
52	HMT	842-358474	BHILODA	71-3042	Chorwad	175203	66KV KALINDUNGAM SS	Rural	AMI	0.38044	0.29818997	0	30.6	30.6		
53	HMT	842-358474	BHILODA	71-3042	Chorwad	175204	66KV KALINDUNGAM SS	Rural	AMI	0.38044	0.29818997	0	30.6	30.6		
54	HMT	842-358474	BHILODA	71-3042	Chorwad	175205	66KV KALINDUNGAM SS	Rural	AMI	0.38044	0.29818997	0	30.6	30.6		
55	HMT	842-358474	BHILODA	71-3042	Chorwad	175206	66KV KALINDUNGAM SS	Rural	AMI	0.38044	0.29818997	0	30.6	30.6		
56	HMT	842-358474	BHILODA	71-3042	Chorwad	175207	66KV KALINDUNGAM SS	Rural	AMI	0.38044	0.29818997	0	30.6	30.6		

(Details of Feeder-wise losses)-UGVCL

Jan-2024 to March-2024

Period From

Sl No.	Zone/Circle	Received at Division (In MU)	Sub Division	Received at Sub-division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Rural)	Type of meter (AMI/AMR/Other)	Received at Feeder (Final in MU)	Feeder Consumption (In MU)	Final Net Export at Feeder Level (In MU)	T&D losses	AT&C losses	% Data Received through Automatic AMR/AMI)	Remarks
6762	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.506371	0.444235	0	13.27	14.79	100	
6763	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.4854	0.674389	0	-20.31	100	100	
6764	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.06704	0.07464	0	-130.20	-199.38	100	
6765	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	37.83	100	100	
6766	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	5.05	-39.12	100	
6767	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	-108.38	-375.07	100	
6768	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	-13.38	-21.96	100	
6769	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	23.18	6.99	100	
6770	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	24.47	12.3	100	
6771	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	0.19	-11.31	100	
6772	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	-24.65	-19.93	100	
6773	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	13.22	-2.41	100	
6774	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	-30.59	-13.13	100	
6775	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	-1.17	-55.86	100	
6776	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	38.43	98.24	100	
6777	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	-15.57	18.69	100	
6778	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	52.55	-441.18	100	
6779	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	-22.45	51.72	100	
6780	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	-30.05	-13.79	100	
6781	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	6.36	32.41	100	
6782	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	-0.95	4.9	100	
6783	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	14.48	27.75	100	
6784	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	28.37	36.21	100	
6785	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	25.66	32.66	100	
6786	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	28.35	32.56	100	
6787	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	100.00	100	100	
6788	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	-340.37	548.48	100	
6789	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	26.87	33.12	100	
6790	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	-269.02	-28.53	100	
6791	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	4.91	1.63	100	
6792	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	0.96	0.91	100	
6793	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	23.02	44.38	100	
6794	SBT	3168.805547	SABARMATI	686.1095048	Virangam Rural	53.447128	66KV VANSAVA SS	AgriCultural	AMI	0.001	0.001	0	57.25	38.63	100	

Details of DT-wise losses for UGVCL Period From Jan 2024 to March 24

Zone Name	Circle name	Division name	Name of the Sub-station	Substation Code	Name of the 11 kV Feeder	Feeder Code	Name of the Location where DT situated	DT code	DT Capacity (KVA)	Predominant consumer type of DT (Domestic/Industrial/Agriculture/Mixed)	Type of metering AMR/AMI/Communicable/Conventional metered/Unmetered	Status of Meter whether Functional (Yes/No)	% of data received automatically (If AMR/AMI)	No. of Connected Consumers	Input Energy (MU) (A)	Billed Energy (MU) (B)	Loss (MU) (A-B)	% DT Loss (A-B)/A

Note:-

Challenges to submit DT Wise Loss:-

- > DT Meters are conventional type and also installed at field level at Open weather condition.
- > The Present DT meters are in improper /Disturbed wiring /Non working condition which are planned to replace by SMART meters under RDSS Scheme
- > The DT wise Consumer indexing is the Key requirement For DT wise energy accounting which is under mapping for UGVCL.
- > The Data from DT Meter and mapped consumer to link with software for Correct DT wise energy accounting is under progress through implementation of RDSS scheme.

Annexure - 1 : Proforma for Quarterly Consumer Category-wise Subsidy Billed/Received/Due for Period From Jan 2024 to March 24

Name of Division	Consumer Category (Separate for each subsidized consumer category)	Billed Energy			Subsidized Billed Energy			Applicable rate of Subsidy as notified by State Govt.		Subsidy Due from State Govt.			Subsidy Actually Billed/claimed from State Govt. (As against col.12)	Subsidy Received from State Govt. (As against col.13)	Balance Subsidy yet to be Received from State Govt.
		Metered	Un-metered*	Total	Metered (out of col.2)	Un-metered* (Out of col.3)	Total	Metered Energy**	Un-metered Energy**	Metered Energy	Un-metered Energy	Total			
1	2	3	4=2+3	5	6	7=5+6	8	9	10=5+8	11=6+9	12=10+11	13	14	15=13-14	
Agriculture + GERC Tariff Compensation	SABARMATI	30144312	26518030	56662342	30144312	26518030	56662342	5.78	0.79	17.44	2.09	19.53	Awaited from GUVNL	Awaited from GUVNL	
	BAVLA	25443682	23346952	48790634	25443682	23346952	48790634	5.84	0.79	14.86	1.85	16.71	Awaited from GUVNL	Awaited from GUVNL	
	GANDHINAGAR-U	4034897	10032518	14067415	4034897	10032518	14067415	10.42	0.79	4.20	0.79	5.00	Awaited from GUVNL	Awaited from GUVNL	
	KALOL	23637703	78036169	101673872	23637703	78036169	101673872	12.61	0.79	29.81	6.17	35.98	Awaited from GUVNL	Awaited from GUVNL	
	BOPAL	5661514	6256629	11918143	5661514	6256629	11918143	6.46	0.79	3.66	0.49	4.15	Awaited from GUVNL	Awaited from GUVNL	
	GANDHINAGAR-R	43707273	114915941	158623214	43707273	114915941	158623214	10.66	0.79	46.6	9.09	55.69	Awaited from GUVNL	Awaited from GUVNL	
	KADI	40283571	28389278	68672849	40283571	28389278	68672849	5.21	0.79	20.98	2.23	23.22	Awaited from GUVNL	Awaited from GUVNL	
	MEHSANA	46949349	85336955	132286304	46949349	85336955	132286304	8.37	0.79	39.31	6.72	46.03	Awaited from GUVNL	Awaited from GUVNL	
	VIJAPUR	52819511	161110329	213929840	52819511	161110329	213929840	11.85	0.79	62.59	12.69	75.28	Awaited from GUVNL	Awaited from GUVNL	
	PATAN	100849110	135178922	236028032	100849110	135178922	236028032	6.99	0.79	70.47	10.65	81.12	Awaited from GUVNL	Awaited from GUVNL	
	VISNAGAR	57705436	97929608	155635044	57705436	97929608	155635044	7.97	0.79	46.02	7.72	53.73	Awaited from GUVNL	Awaited from GUVNL	
	PALANPUR-1	57329566	87263136	144592702	57329566	87263136	144592702	7.47	0.78	42.85	6.84	49.69	Awaited from GUVNL	Awaited from GUVNL	
	DEESA-1	96405645	305800793	402206438	96405645	305800793	402206438	12.22	0.78	117.79	23.98	141.77	Awaited from GUVNL	Awaited from GUVNL	
	SIDHIPUR	43515532	92488509	136004041	43515532	92488509	136004041	9.17	0.78	39.90	7.25	47.15	Awaited from GUVNL	Awaited from GUVNL	
	PALANPUR-2	59755911	72131930	131887841	59755911	72131930	131887841	6.56	0.78	39.18	5.66	44.84	Awaited from GUVNL	Awaited from GUVNL	
	RADHANPUR	85883849	234871840	320755689	85883849	234871840	320755689	10.97	0.80	94.25	18.76	113.01	Awaited from GUVNL	Awaited from GUVNL	
DEESA-2	293637904	371669685	665307589	293637904	371669685	665307589	6.72	0.78	197.44	29.16	226.60	Awaited from GUVNL	Awaited from GUVNL		
IDAR	29788757	63485387	93274144	29788757	63485387	93274144	9.41	0.79	28.03	5.01	33.04	Awaited from GUVNL	Awaited from GUVNL		
TALOD	34446289	54384696	88830985	34446289	54384696	88830985	7.66	0.79	26.40	4.29	30.69	Awaited from GUVNL	Awaited from GUVNL		
HIMATNAGAR	42108722	92915844	135024566	42108722	92915844	135024566	9.41	0.79	39.62	7.33	46.95	Awaited from GUVNL	Awaited from GUVNL		
MODASA	29821441	32688636	62510077	29821441	32688636	62510077	6.20	0.79	18.48	2.58	21.06	Awaited from GUVNL	Awaited from GUVNL		
BHILODA	20305443	31995638	52301081	20305443	31995638	52301081	7.78	0.79	15.80	2.52	18.33	Awaited from GUVNL	Awaited from GUVNL		
Total		1224235417	2206747428	3430982845	1224235417	2206747428	3430982845	8.30	0.79	1015.67	173.88	1189.55			

Annexure - 1 : Proforma for Quarterly Consumer Category-wise Subsidy Billed/Received/Due for Period from Jan 2024 to March 24

Name of Division	Consumer Category (Separate for each subsidized consumer category)	Billed Energy			Subsidized Billed Energy			Applicable rate of Subsidy as notified by State Govt.		Subsidy Due from State Govt.			Subsidy Actually Billed/claimed from State Govt. (As against col.13)	Balance Subsidy yet to be Received from State Govt.
		Metered	Un-metered*	Total	Metered (out of col.2)	Un-metered* (Out of col.3)	Total	Metered Energy** (In Rs./Kwh)	Un-metered Energy** (In Rs./Kwh)	Metered Energy (In Rs. Cr.)	Un-metered Energy (In Rs. Cr.)	Total (In Rs. Cr.)	(In Rs. Cr.)	(In Rs. Cr.)
	1	2	3	4=2+3	5	6	7=5+6	8	9	10=5x8	11=6x9	12=10+11	13	14
SABARMATI		8300011	0	8300011	8300011	0	8300011	6.23	0.00	5.17	0	5.17	5.17	Awaited from GUVNL
BAVLA		4603488	0	4603488	4603488	0	4603488	6.47	0.00	2.98	0	2.98	2.98	Awaited from GUVNL
GANDHINAGAR-U		2212892	0	2212892	2212892	0	2212892	6.38	0.00	1.41	0	1.41	1.41	Awaited from GUVNL
KALOL		10212872	0	10212872	10212872	0	10212872	6.38	0.00	6.52	0	6.52	6.52	Awaited from GUVNL
BOPAL		3890193	0	3890193	3890193	0	3890193	6.38	0.00	2.48	0	2.48	2.48	Awaited from GUVNL
GANDHINAGAR-R		8975637	0	8975637	8975637	0	8975637	6.38	0.00	5.73	0	5.73	5.73	Awaited from GUVNL
KADI		9184528	0	9184528	9184528	0	9184528	6.39	0.00	5.87	0	5.87	5.87	Awaited from GUVNL
MEHSANA		8281180	0	8281180	8281180	0	8281180	5.63	0.00	4.66	0	4.66	4.66	Awaited from GUVNL
VIJAPUR		10004718	0	10004718	10004718	0	10004718	6.13	0.00	6.14	0	6.14	6.14	Awaited from GUVNL
PATAN		9134379	0	9134379	9134379	0	9134379	6.28	0.00	5.74	0	5.74	5.74	Awaited from GUVNL
VISNAGAR		5554314	0	5554314	5554314	0	5554314	6.17	0.00	3.43	0	3.43	3.43	Awaited from GUVNL
PALANPUR-1		5383229	0	5383229	5383229	0	5383229	6.39	0.00	3.44	0	3.44	3.44	Awaited from GUVNL
DEESA-1		6271228	0	6271228	6271228	0	6271228	6.39	0.00	4.01	0	4.01	4.01	Awaited from GUVNL
SIDHPUR		8708882	0	8708882	8708882	0	8708882	6.15	0.00	5.36	0	5.36	5.36	Awaited from GUVNL
PALANPUR-2		4336853	0	4336853	4336853	0	4336853	6.35	0.00	2.75	0	2.75	2.75	Awaited from GUVNL
RADHANPUR		4418970	0	4418970	4418970	0	4418970	6.38	0.00	2.82	0	2.82	2.82	Awaited from GUVNL
DEESA-2		4075145	0	4075145	4075145	0	4075145	6.43	0.00	2.62	0	2.62	2.62	Awaited from GUVNL
IDAR		3572746	0	3572746	3572746	0	3572746	6.27	0.00	2.24	0	2.24	2.24	Awaited from GUVNL
TALOD		3377576	0	3377576	3377576	0	3377576	6.71	0.00	2.26	0	2.26	2.26	Awaited from GUVNL
HIMATNAGAR		6501734	0	6501734	6501734	0	6501734	6.59	0.00	4.28	0	4.28	4.28	Awaited from GUVNL
MODASA		3903428	0	3903428	3903428	0	3903428	6.47	0.00	2.53	0	2.53	2.53	Awaited from GUVNL
BHILODA		3601596	0	3601596	3601596	0	3601596	6.58	0.00	2.37	0	2.37	2.37	Awaited from GUVNL
Total		134505599	0	134505599	134505599	0	134505599	6.30	0.00	84.80	0	84.80	84.80	

Other (Specify)
WW